

# Performance Estimate

## Site details

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**Client**

**Address**

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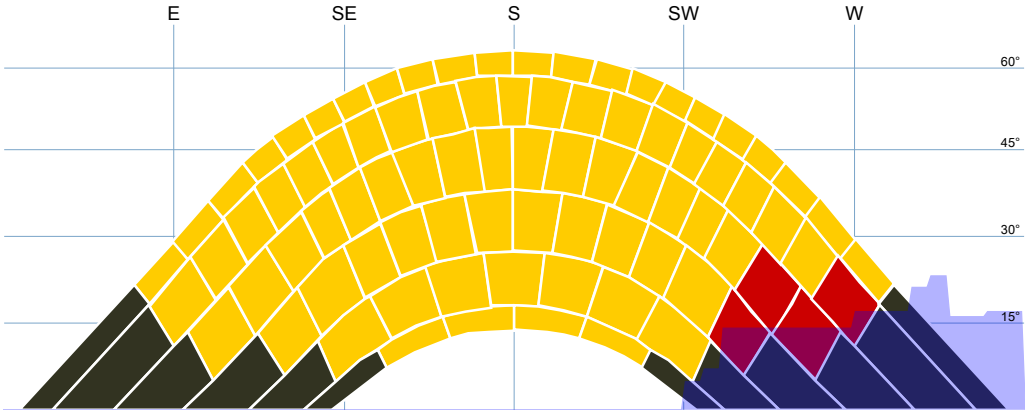
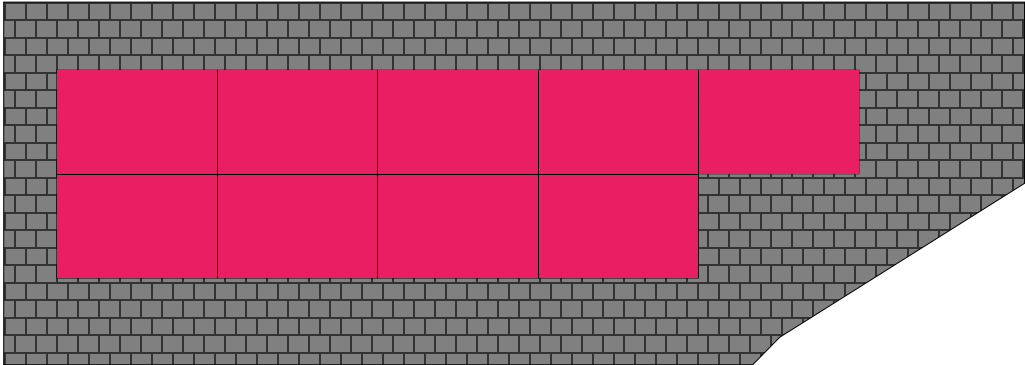
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The sunpath diagram shows the arcs of the sky that the sun passes through at different times of the day and year as yellow blocks. The shaded area indicates the horizon as seen from the location of the solar array. Where objects on the horizon are within 10m of the array, an added semi-circle is drawn to represent the increased shading. Blocks of the sky that are shaded by objects on the horizon are coloured red, and a shading factor is calculated from the number of red blocks. The performance of the solar array is calculated by multiplying the size of the array (kWp) by the shading factor (sf) and a site correction factor (kk), taken from tables which take account of the geographical location, orientation and inclination of the array.

# Inverter 1

EcoFlow 6kW 1ph (2 MPPTs)

## Input 1



### A. Installation data

Installed capacity of PV system – kWp (stc)	4.185	kWp
Orientation of the PV system – degrees from South	-45	°
Inclination of system – degrees from horizontal	30	°
Postcode region	11	



### B. Performance calculations

kWh/kWp (Kk)	838	kWh/kWp
Shade factor (SF)	0.96	
Estimated output (kWp × Kk × SF)	3367	kWh

# Performance Summary

<b>A. Installation data</b>		
Installed capacity of PV system – kWp (stc)	<b>4.185</b>	kWp
Orientation of the PV system – degrees from South	<b>See individual inputs</b>	
Inclination of system – degrees from horizontal	<b>See individual inputs</b>	
Postcode region	<b>11</b>	
<b>B. Performance calculations</b>		
kWh/kWp (Kk)	<b>See individual inputs</b>	
Shade factor (SF)	<b>See individual inputs</b>	
Estimated output (kWp × Kk × SF)	<b>3367</b>	kWh

**Important Note:** The performance of solar PV systems is impossible to predict with certainty due to the variability in the amount of solar radiation (sunlight) from location to location and from year to year. This estimate is based upon the standard MCS procedure is given as guidance only for the first year of generation. It should not be considered as a guarantee of performance.

Shading will be present on your system that will reduce its output to the factor stated. This factor was calculated using the MCS shading methodology and we believe that this will yield results within 10% of the actual energy estimate stated for most systems.

This system performance calculation has been undertaken using estimated values for array orientation, inclination or shading. Actual performance may be significantly lower or higher if the characteristics of the installed system vary from the estimated values.